

YURI Green Hydrogen and Ammonia Project in Australia



pingyang.li@engie.com

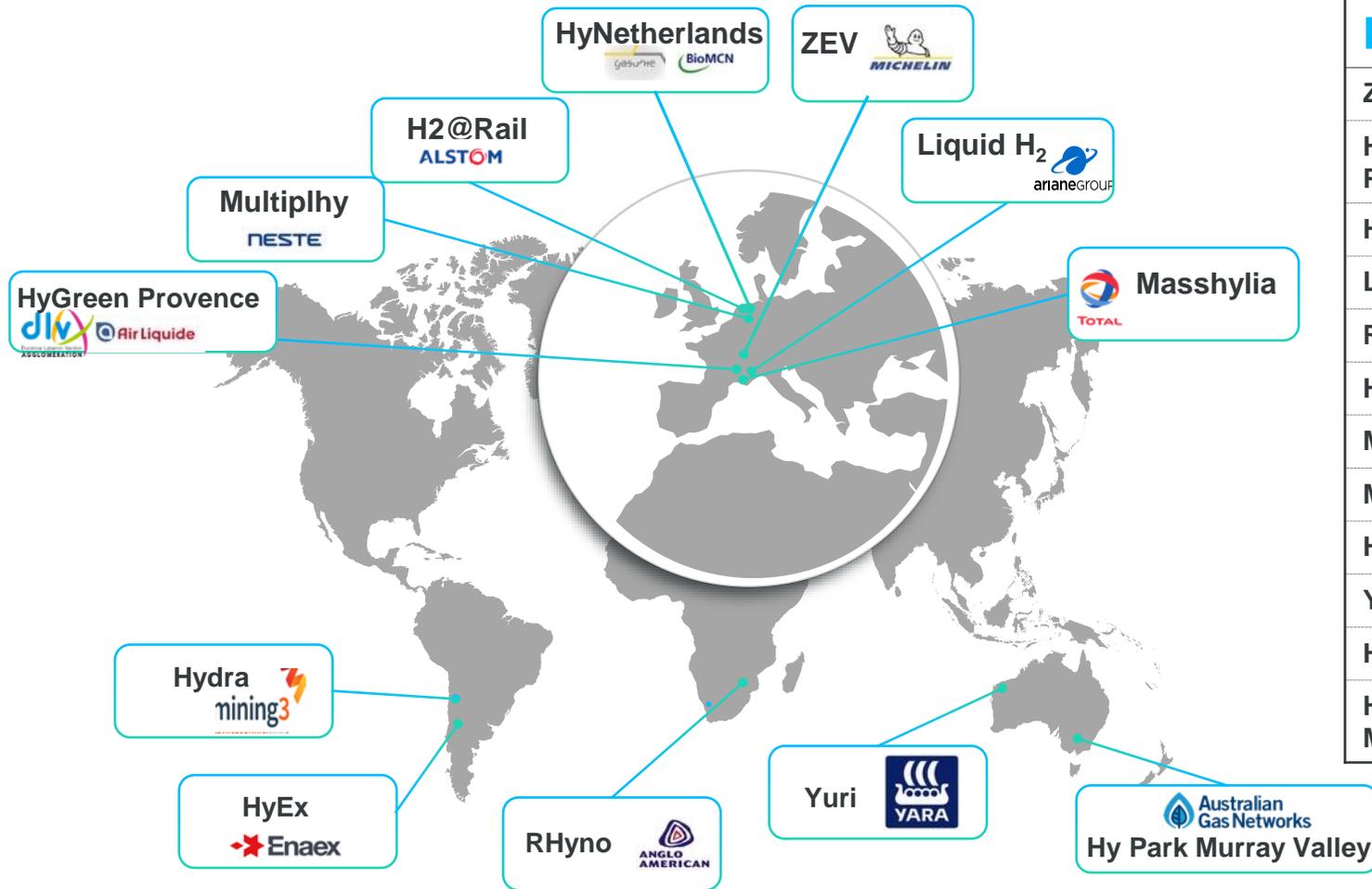
ENGIE Hydrogen - Pipeline and Target

Strong pipeline
of projects

8 GW of green hydrogen
capacity over 70 projects
~20 projects > 50 MW
+50 projects < 50 MW

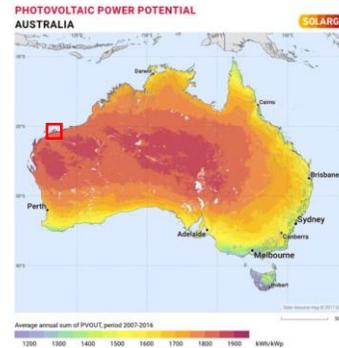
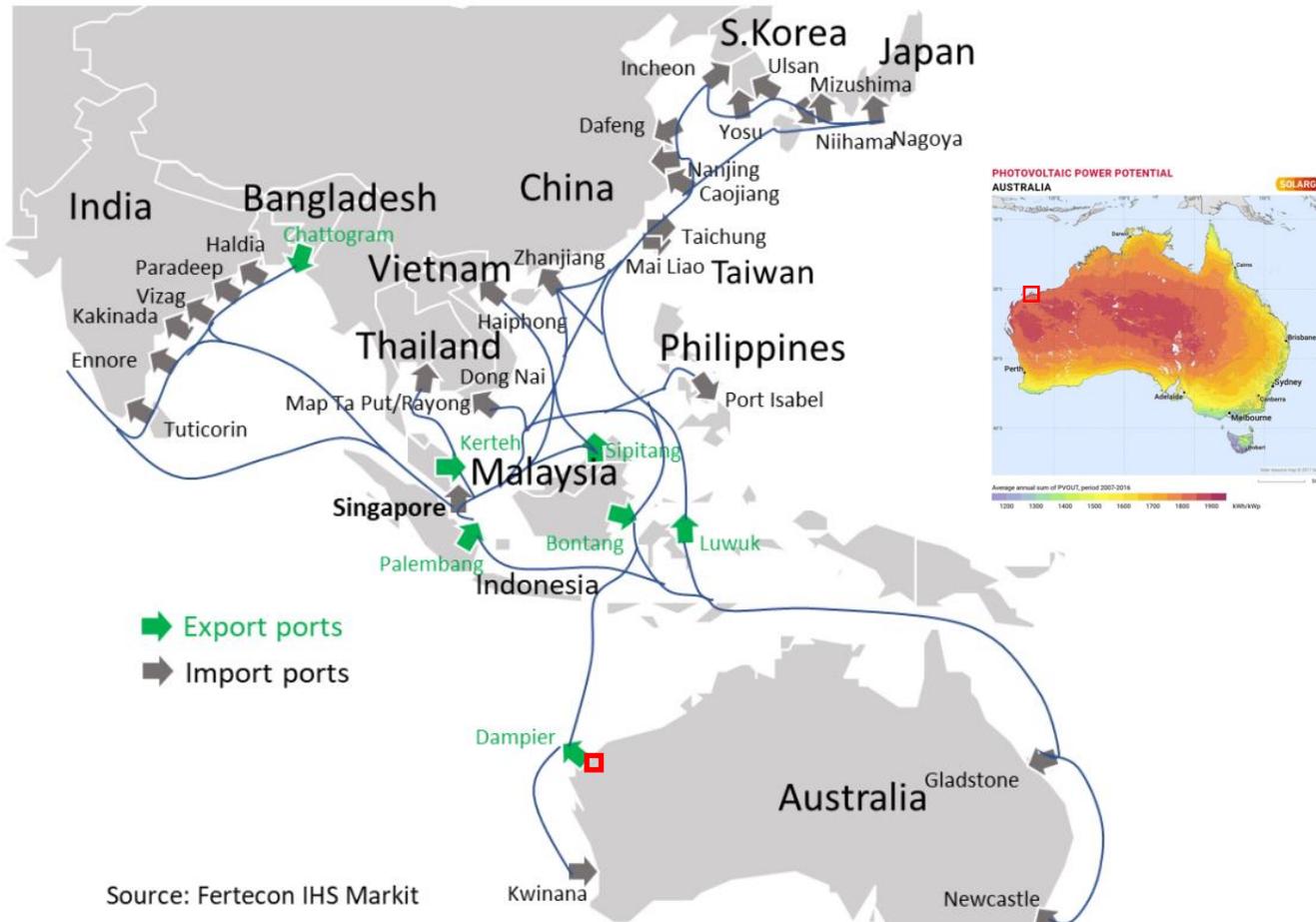
	2025		2030
Production	0.6 GW		4 GW
	Green hydrogen capacity		
Midstream	170 km		700 km
	Transmission Pipeline		
	270 GWh		1 TWh
	Storage		
Mobility	50		>100
	Refueling stations		

We Operate Worldwide



Projects	Sectors
ZEV	Mobility
HyGreen Provence	Mobility, chemical feedstock
H2@Rail	Trains
Liquid H2	Maritime and more
Rhyno	Mining
Hydra	Mining
Multiphy	Bio-refinery
Massshylia	Bio-refinery
HyEx	Green ammonia
Yuri	Green ammonia
HyNetherlands	Chemical feedstock, fuel
Hydrogen Park Murray Valley	Natural gas network injection

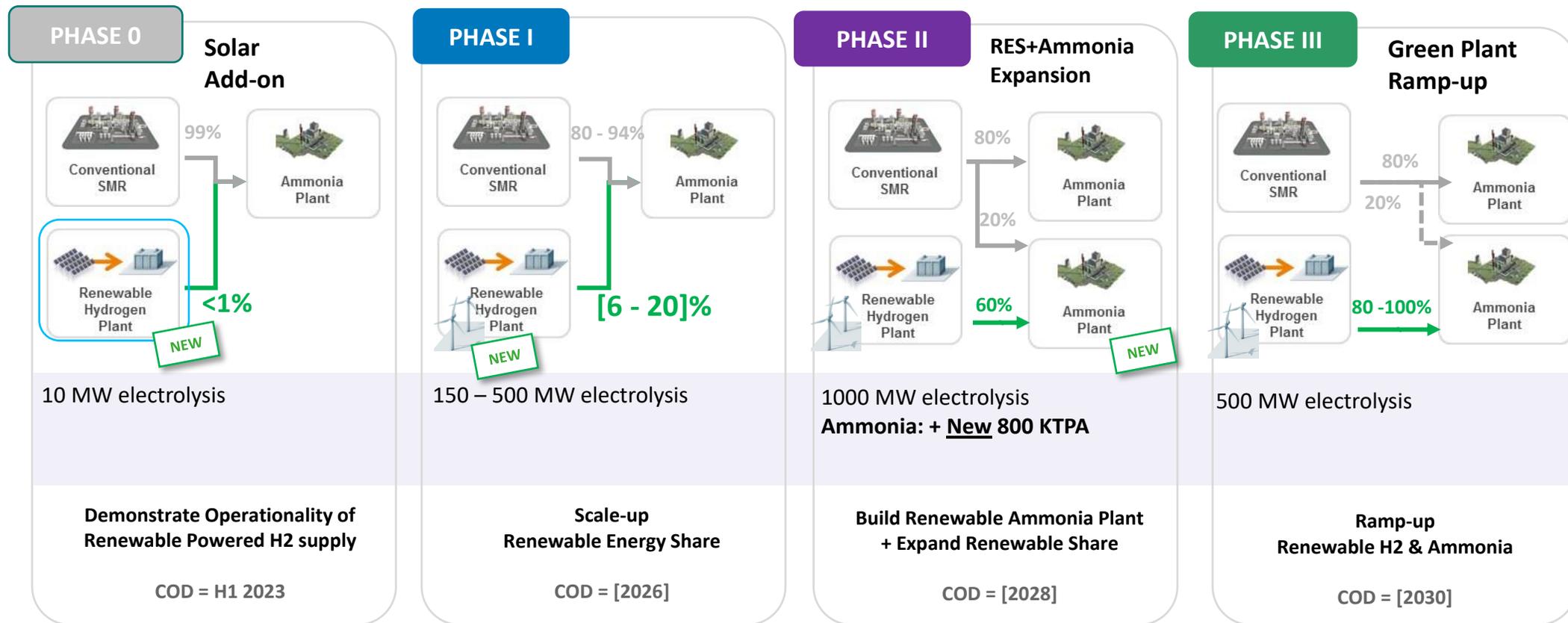
Yara – Engie collaboration in Pilbara



Ammonia terminals in Asia Pacific and Oceania. Source Fertecon IHS Markit.

YURI has a multi-phase (Phase 0-I-II-III) roadmap (YURI Roadmap) which aims to establish a new industry value chain, harvesting the abundant renewable power in Western Australia to make renewable hydrogen and ammonia as feedstock for renewable chemical production as well as renewable fuel for power generation and shipping, to serve local and export markets.

Yuri Roadmap – a phased approach



YURI primary hydrogen usage is planned to produce renewable ammonia. YURI also has upside optionality to scale up to H2 production to become “Pilbara Hydrogen Hub”:

- inject hydrogen into natural gas pipeline, e.g. the nearby Dampier Bunbury pipeline.
- supply hydrogen to road transportation and mining trucks.
- export** hydrogen via Dampier port in liquid form or chemical compound.

YURI Phase 1(2/3) – Renewable Power Site Corridor

